

STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM
PLUGGING RECORD



CONFIDENTIAL

wtl 6-19-11

RECEIVED

AUG 19 2010

FORM OGC-7

Mo Oil & Gas Council

OWNER'S NAME Colt Energy, Inc.		ADDRESS 1112 Rhode Island Road, Iola, KS 66749	
NAME OF LEASE Koehn, D & B 063832		WELL NUMBER 11-6	PERMIT NUMBER (OGC-3 OR OGC-31 NUMBER) 20395
LOCATION OF WELL SEC TWN RNG OR BLOCK AND SURVEY Sec. 06 Township 38 North Range 32 <input type="checkbox"/> East <input checked="" type="checkbox"/> West		LATITUDE 38.10673	LONGITUDE -94.49004
APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF: JIM STEGEMAN		CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION) OIL (BBL/DAY) <input type="checkbox"/> GAS (MCF/DAY) <input type="checkbox"/>	DRY? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
DATE OF ABANDONMENT 7/22/2010	TOTAL DEPTH 480	AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBL/DAY) <input type="checkbox"/> GAS (MCF/DAY) <input type="checkbox"/>	WATER (BBL/DAY) <input type="checkbox"/>

Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment	Fluid content of each formation	Depth interval of each formation	Size, kind, and depth of plugs used, giving amount of cement.
			plugged, w/portland surface to TD
			76 sks cement

SIZE PIPE	PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN WELL (FT)	GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)	PACKERS AND SHOES
7"	21'	21'			

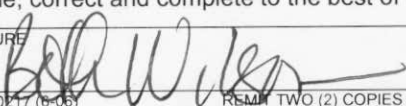
WAS WELL FILLED WITH MUD-LADEN FLUID? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	INDICATE DEEPEST FORMATION CONTAINING FRESH WATER
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NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE		
NAME	ADDRESS	DIRECTION FROM THIS WELL
Terry & Dixie Hooper	PO Box 55, Rich Hill, MO 64779	to the east of this well
Cecil W. Reed (Revocable Trust)	RR1 Box 111, Rich Hill, MO 64779	to the south of this well

METHOD OF DISPOSAL OF MUD PIT CONTENTS	
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NOTE	FILE THIS FORM IN DUPLICATE WITH: (USE REVERSE SIDE FOR ADDITIONAL DETAIL)
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CERTIFICATE I, the undersigned, state that I am the agent of the Colt Energy, Inc. (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

SIGNATURE 	DATE 8/17/2010
--	--------------------------

DETAIL OF FORMATIONS PENETRATED



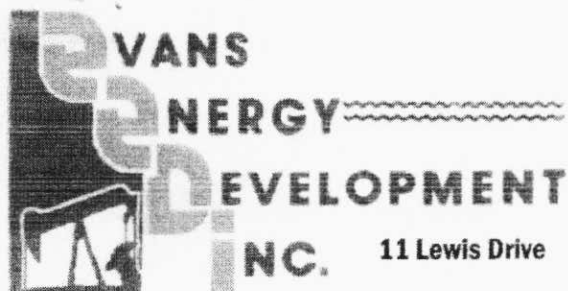
with 8-19-11

#20395

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FORMATION	TOP	BOTTOM	DESCRIPTION (SEE * BELOW)
			<p>PLEASE SEE THE ATTACHED DRILLING REPORT</p> <p style="text-align: center;">RECEIVED</p> <p style="text-align: center;">AUG 19 2010</p> <p style="text-align: center;">Mo Oil & Gas Council</p>
NOTE	<p>* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open flowing and shut-in pressures, and recoveries.</p>		
INSTRUCTIONS	<p>Attach drillers log or other acceptable log of well if available. This Well Completion or Recompletion report and well log shall be filed with the Missouri State Geologist not later than 30 days after project completion.</p>		

#20395



11 Lewis Drive

Paola, KS 66071



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M+1 8-19-11

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

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WELL LOG

Colt Energy, Inc.
Farm Kohen #11-6
6-38-32

June 2 - June 3, 2010

AUG 19 2010

Mo Oil & Gas Council

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
3	soil & clay	3
32	lime	35
10	shale	45
4	sandstone	49 grey, no oil, making little water
4	lime	53
11	sand	64 grey, no oil
14	shale	78
19	lime	97
2	shale	99
1	coal	100
7	shale	107
7	lime	114
1	shale	115
1	coal	116
6	shale	122 grey, no oil
3	sand	125 brown, lite bleeding
6	brown sand	131
70	shale	201
1	coal	202
8	shale	210
3	lime	213
2	shale	215
2	lime	217
5	shale	222
1	coal	223
7	shale	230
4	lime	234
15	shale	249
2	coal	251
20	shale	271
1	coal	272
19	shale	291
2	coal	293
20	shale	313
5	sand	318 grey, no oil
4	shale	322
3	oil sand	325
9.5	shale	334.5
1	coal	335.5

#20395



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cont p 19-11

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Page 2

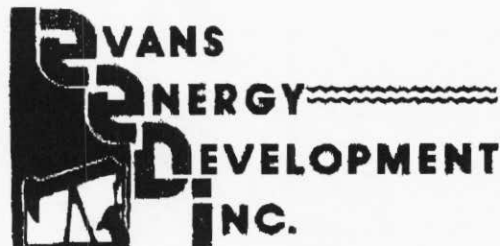
AUG 19 2010

Farm Kohen #11-6

13	shale	348.5	
0.5	coal	349	
12	shale	361	
0.5	coal	361.5	
7.5	shale	369	
4	sand	373	
2	shale	375	
4	sand	379	
3	shale	382	
9	sand	391	lite oil show
3	shale	394	
1	coal	395	
26	shale	421	
10	sand	431	
27	shale	458	top of Mississippi
22	lime	480	TD

Mo Oil & Gas Council

Drilled a 6 3/4" hole to 480'



mt 18-19-11
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AUG 19 2010

Mo Oil & Gas Council

#10395 7/30

Invoice

DATE	INVOICE #
7/22/2010	995986

Oil & Gas Well Drilling 11 Lewis Dr.
Water Wells Paola, KS 66071
Geo-Loop Installation (913)557-9083
Scott A. Evans, President

BILL TO

Colt Energy, Inc.
P.O. Box 388
Iola, Kansas 66749

196154284 2136.00

196126284 970.10

TERMS	Project
Due on recpt	Core Holes

QTY	DESCRIPTION	RATE	AMOUNT
480	Plug Koehn 11-6 with cement 6 1/4" hole with 8 5/8" surface casing (76 sacks)	4.45	2,136.00
218	Plug Johnson M 4-23 with cement 6 1/4" hole with 8 5/8" surface casing (35 sacks)	4.45	970.10
JUL 26 2010			
Finance charge on unpaid balance after 30 days Computed at 1.5% per month 18% annual percentage.			Total \$3,106.10

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0006/029

APR 15 2010

FORM OGC-3



STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM

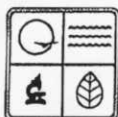
Mo Oil & Gas Council

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

<input checked="" type="checkbox"/> APPLICATION TO DRILL		<input type="checkbox"/> DEEPEN		<input type="checkbox"/> PLUG BACK		<input checked="" type="checkbox"/> FOR AN OIL WELL		<input type="checkbox"/> OR GAS WELL	
NAME OF COMPANY OR OPERATOR Colt Energy, Inc						DATE 4/12/2010			
ADDRESS 1112 Rhode Island Road				CITY Iola		STATE KS		ZIP CODE 66749	
DESCRIPTION OF WELL AND LEASE									
NAME OF LEASE Koehn, D. & B. <i>ole 38 32</i>				WELL NUMBER 16-6 <i>11-6</i>		ELEVATION (GROUND) 883 <i>86.8</i>			
WELL LOCATION (GIVE FOOTAGE FROM SECTION LINES) <i>2140</i> 350 ft. from <input type="checkbox"/> North <input checked="" type="checkbox"/> South section line <i>1960</i> 1250 ft. from <input checked="" type="checkbox"/> East <input checked="" type="checkbox"/> West section line									
WELL LOCATION Sec. 06 Township 38 North Range 32 <input type="checkbox"/> East <input checked="" type="checkbox"/> West				LATITUDE <i>673</i> 38.10179		LONGITUDE <i>004</i> -94.48366		COUNTY Bates	
NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE <i>350</i> FEET									
DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE <i>n/a</i> FEET									
PROPOSED DEPTH 400 <i>600</i>		DRILLING CONTRACTOR, NAME AND ADDRESS EVANS ENERGY DEVELOPMENT				ROTARY OR CABLE TOOLS AIR ROTARY		APPROX. DATE WORK WILL START <i>04/26/10 5/05/10</i>	
NUMBER OF ACRES IN LEASE 150		NUMBER OF WELLS ON LEASE INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR <i>1</i>							
		NUMBER OF ABANDONED WELLS ON LEASE <i>0</i>							
IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED? NAME _____ ADDRESS _____						NO. OF WELLS PRODUCING <i>0</i> INJECTION <i>0</i> INACTIVE <i>0</i> ABANDONED <i>0</i>			
STATUS OF BOND		<input type="checkbox"/> SINGLE WELL AMOUNT \$ _____		<input checked="" type="checkbox"/> BLANKET BOND AMOUNT \$ 70000.00		<input checked="" type="checkbox"/> ON FILE <input type="checkbox"/> ATTACHED			
REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE; USE BACK OF FORM IF NEEDED) STRATIGRAPHIC CORE HOLE									
PROPOSED CASING PROGRAM				APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST					
AMOUNT	SIZE	WT/FT	CEMENT	AMOUNT	SIZE	WT/FT	CEMENT		
				well	to be	plugged	from		
				TD to <i>✓</i>	surface <i>✓</i>	w/portland	cement	<i>pg</i>	
I, the Undersigned, state that I am the <u>AGENT</u> of the <u>COLT ENERGY, INC</u> (Company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.									
SIGNATURE <i>Jan Stigman</i>						DATE 4/12/2010			
PERMIT NUMBER <i>20395</i>				<input checked="" type="checkbox"/> DRILLER'S LOG REQUIRED <input checked="" type="checkbox"/> CORE ANALYSIS REQUIRED IF RUN <input type="checkbox"/> SAMPLES REQUIRED <input checked="" type="checkbox"/> SAMPLES NOT REQUIRED <input type="checkbox"/> WATER SAMPLES REQUIRED AT					
APPROVED DATE <i>4-23-10</i>				<input checked="" type="checkbox"/> E-LOGS REQUIRED IF RUN <input checked="" type="checkbox"/> DRILL SYSTEM TEST INFO REQUIRED IF RUN					
APPROVED BY <i>Joseph A. [Signature]</i>									
NOTE ▶ THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION.									
APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE									
I, _____ of the _____ (Company), confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.									
DRILLER'S SIGNATURE						DATE			

APR 15 2010

FORM OGC-3



STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

Mo Oil & Gas Council

<input checked="" type="checkbox"/> APPLICATION TO DRILL		<input type="checkbox"/> DEEPEN		<input type="checkbox"/> PLUG BACK		<input checked="" type="checkbox"/> FOR AN OIL WELL		<input type="checkbox"/> OR GAS WELL	
NAME OF COMPANY OR OPERATOR Colt Energy, Inc						DATE 4/12/2010			
ADDRESS 1112 Rhode Island Road				CITY Iola		STATE KS		ZIP CODE 66749	
DESCRIPTION OF WELL AND LEASE									
NAME OF LEASE Koehn, D. & B. <i>063832</i>				WELL NUMBER 16-6		ELEVATION (GROUND) 883			
WELL LOCATION (GIVE FOOTAGE FROM SECTION LINES) 350 ft. from <input type="checkbox"/> North <input checked="" type="checkbox"/> South section line 1250 ft. from <input checked="" type="checkbox"/> East <input type="checkbox"/> West section line									
WELL LOCATION Sec. 06 Township 38 North Range 32 <input type="checkbox"/> East <input checked="" type="checkbox"/> West				LATITUDE 38.10179		LONGITUDE -94.48366		COUNTY Bates	
NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE 350 FEET									
DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE <i>n/a</i> FEET									
PROPOSED DEPTH 400		DRILLING CONTRACTOR, NAME AND ADDRESS EVANS ENERGY DEVELOPMENT				ROTARY OR CABLE TOOLS AIR ROTARY		APPROX. DATE WORK WILL START <i>04/26/10</i>	
NUMBER OF ACRES IN LEASE 150		NUMBER OF WELLS ON LEASE INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR <u>1</u>							
		NUMBER OF ABANDONED WELLS ON LEASE <u>0</u>							
IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED? NAME _____ ADDRESS _____						NO. OF WELLS PRODUCING <u>0</u> INJECTION <u>0</u> INACTIVE <u>0</u> ABANDONED <u>0</u>			
STATUS OF BOND		<input type="checkbox"/> SINGLE WELL AMOUNT \$ _____		<input checked="" type="checkbox"/> BLANKET BOND AMOUNT \$ 70000.00		<input checked="" type="checkbox"/> ON FILE <input type="checkbox"/> ATTACHED			
REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE; USE BACK OF FORM IF NEEDED) STRATIGRAPHIC CORE HOLE									
PROPOSED CASING PROGRAM				APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST					
AMOUNT	SIZE	WT/FT	CEMENT	AMOUNT	SIZE	WT/FT	CEMENT		
				well	to be	plugged	from		
				TD to	surface	w/portland	cement		
I, the Undersigned, state that I am the AGENT of the COLT ENERGY, INC (Company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.									
SIGNATURE <i>Jim Stegman</i>						DATE 4/12/2010			
PERMIT NUMBER <i>013-20395</i>				<input checked="" type="checkbox"/> DRILLER'S LOG REQUIRED		<input checked="" type="checkbox"/> E-LOGS REQUIRED IF RUN			
APPROVED DATE <i>4-23-10</i>				<input checked="" type="checkbox"/> CORE ANALYSIS REQUIRED IF RUN		<input checked="" type="checkbox"/> DRILL SYSTEM TEST INFO REQUIRED IF RUN			
APPROVED BY <i>Joseph A. [Signature]</i>				<input type="checkbox"/> SAMPLES REQUIRED					
				<input checked="" type="checkbox"/> SAMPLES NOT REQUIRED					
				<input type="checkbox"/> WATER SAMPLES REQUIRED AT					
NOTE ▶ THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION.									
APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE									
I, _____ of the _____ (Company), confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.									
DRILLER'S SIGNATURE <i>Sprague Q</i>						DATE			

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FORM OGC-4



STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM
WELL LOCATION PLAT

Mo Oil & Gas Council

OWNER'S NAME

COLT ENERGY, INC.

LEASE NAME

Koehn, D & B. 063832 16-6

COUNTY

Bates

WELL LOCATION

(GIVE FOOTAGE FROM SECTION LINES)

350 ft. from ☐ North ☒ South from section line 1250 ft. from ☒ East ☐ West from section line

WELL LOCATION

Sec. 06 Township 38 North Range 32 ☐ East ☒ West

Sprague Quad

LATITUDE

38.10179

LONGITUDE

-94.48366

REMARKS

← 1250' FEL
350'
FEL

INSTRUCTIONS

On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.

This is to certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.

REMIT TWO (2) COPIES TO:
GEOLOGICAL SURVEY PROGRAM

PO BOX 250, ROLLA, MO 65402-0250 (573) 368-2143

ONE (1) COPY WILL BE RETURNED

REGISTERED LAND SURVEYOR

NUMBER